Facility Information Dry Lake Solar				
Date of Subn	nittal to GOE:	12-Aug-20		
Type of Ince	ntives (Please check all that the c	company is applying for on this application)		
X Sales & I	Use Tax Abatement	X Property Tax Abatement		
Company Inf	ormation (Legal name of compa	any under which business will be transacted in		
Company Name	e: Nevada Power Company dl	ba NV Energy		
Department of	Taxation's Tax Payer ID numb	per: 1001880188-001		
Federal Employ	er ID number (FEIN, EIN or F	TD): 88-0420104		
NAICS Code: 2	221118, Other Electric Power (	Generation		
that also owns subsidiaries. The customers, includes Vegas, Nor indirect wholly of BHE is a holding principally engal Berkshire Hatha	Sierra Pacific Power Company to Company is a United States uding residential, commercial at the Las Vegas, Henderson and owned subsidiary of Berkshire g company based in Des Moinged in energy businesses. BH	nc. ("NV Energy"), a holding company y ("Sierra Pacific") and certain other s utility company serving electric retail and industrial customers, primarily in the d adjoining areas. NV Energy is an Hathaway Energy Company ("BHE"). hes, lowa that owns subsidiaries HE is a consolidated subsidiary of	100%	
Mailing Address	s: 6226 West Sahara Avenue			
City:	Las Vegas, NV 89146			
Phone:	702.402.5000			
APN:	106-06-000-001   083-31-000-001	103-01-000-001   084-25-000-001   084-36-000-002		
	t where facility is located:	Clark County		
Nevada Faci				
	y (please check all that are rel	levant to the facility)		
Geotherr	mal Heat from Solar Energy			
X Solar PV				
Solar The	ermal			
Wind				
Biomass				
Waterpo				
	s (battery energy storage syst	•		
		a renewable energy or geothermal		
X Transmis	ssion that contributes to the ca	apability of the electrical grid to		

accommodate and transmit electricity produced from Nevada renewable energy facilities and/or geothermal facilities	
Name Plate Production Capacity of the Facility:	184.1
Net Output Production Capacity of the Facility in MW:	150.0
Annual Net Production Capacity of the Facility in MWh (or other appropriate unit):	443,448
Estimated total capital investment:	\$xxx
Percent of total estimated capital investment expended in Nevada:	100%
Anticipated date or time range for the start of construction:  (onsite activities begin)	4/2022
Anticipated date for the Commerical Operation Date (COD) of the facility:	12-2023
Construction period (in months). Note: time period must match payroll calculations	1.5 years
Address of the Real Property for the Generation Facility: The project is located in Clark County, Nevada on BLM Land. There is presently no metes and bounds legal description. An as-built survey, metes and bounds legal description and Record of Survey will be completed after construction is complete. Most of Section 36, Township 17 South, Range 63 East APN: 084-36-000-002 Portion of the South Half (S ½) of Section 25, Township 17 South, Range 63 East APN: 084-25-000-001 Portion of the North Half (N ½) of Section 01, Township 18 South, Range 63 East APN: 103-01-000-001 Portion of the Southeast Quarter (SE ¼) of Section 01, Township 18 South, Range 63 East APN: 103-01-000-001 Portion of the West Half (W ½) of Section 31, Township 17 South, Range 64 East APN: 083-31-000-001 Portion of the Northwest Quarter (NW ¼) of Section 06, Township 18 South, Range 64 East APN: 106-06-000-001	
City:	Моара

Size of the total Facility Land (acre):	751.02

Are you required to file any paper work with the PUC and/or FERC?				
	Purpose of the Filing with PUC: Approval to construct facility	Filing Date OR Anticipated filing Date:	July 17, 2020	
If yes,	Purpose of the Filing with FERC: TBD	Filing Date OR Anticipated filing Date:	TBD	

List All the county(s), Cities, and Towns where the facility will be located

	71111
1	Moapa, Clark County, Nevada
2	
3	
4	
5	
6	
7	
8	
9	

СН	ECKLIST - PLEASE ATTACH:	
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid	See Attachment #1
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale	See attached Legal Descriptions and Clark County Assessors Maps (Attachment #2 thru #2.5)
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern	None - See Attachment #3
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started	Filing with PUC scheduled to occur July 17, 2020
5	Copy of the Business Plan for the Nevada Facility	See Attachment #4
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation	N/A- All new construction
7	Website link to company profile	w.NVEnergy.com
8	Copy of the Current Nevada State Business License	See Attachment #5
9	Facility Information Form	Included
10	Employment Information, construction, and permanent employee salary schedules	Included
11	Supplemental Information Form	Included
12	Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8)	Included
13	Names and contact information for construction company, contractors, subcontractors	See "Contractors & Subcontractors" Tab
14	Letter from the utility or company describing the highlights of PPA, LOI, or MOU.	N/A - Being Completed by the Utility
15	Confidential Information Identification Form	Included

# List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal	Permits or Authoriza	ations				
1	Rght of Way Land Grant (two grants required)	Department of Interior, Bureau of Land Management	Land access	Submit application package and conditional items of Compliance Order	93586 and 2014 for N-93337	1/7/2020
2	Short Term Right of Way Land Grant	Department of Interior, Bureau of Land Management	Installation of temporary tortoise fencing and land access	Submit application package and conditional items of Compliance Order	5/8/2019	7/1/2020
3	Limited Notice to Proceed	Department of Interior, Bureau of Land Management	Installation of temporary tortoise fencing and tortoise translocation	Submit application package and conditional items of Compliance Order	12/1/2020	5/7/2021
4	Full Notice to Proceed	Department of Interior, Bureau of Land Management	Full project construction	Submit application package and conditional items of Compliance Order	1/1/2021	11/30/2021
5	FAA Determination	Federal Aviation Association	File FAA Form 7460	Submit application and required forms	6/28/2021	11/12/2021
6	Floodplain Use Permit	FEMA			6/28/2021	11/12/2021
II State o	f Nevada Permits or A	 Δuthorizations				
1	Utility Environmental Protection Act Permit to Construct Phase 1	Public Utilities Commission of Nevada	Installation of temporary tortoise fencing	Submit application package and conditional items of Compliance Order	3/27/2015	6/18/2021
2		Public Utilities Commission of Nevada	Construction of the Dry LakeSolar plus Storage Project	Submit application package and conditional items of Compliance Order	3/27/2015	1/17/2022
3	Groundwater Discharge Permit	Nevada Division of Environmental Protection			11/15/2021	12/10/2021
4	Water Pollution Control Permit	Nevada Division of Environmental Protection			10/25/2021	12/3/2021
6	Building Permit for Permanent Structures	State of Nevada	Installation of permanent structures		10/25/2021	12/3/2021
III. County	Permits or Authoriz	rations				
1	Special Use / Conditional Use Permit	Clark County	Establishes certain uses in certain zoning districts.	Submit application and additional required documentation		11/26/2021
2	Dust Permit	Clark County Department of Air Quality	Geotechnical investigations	Submit application and dust control plan	6/5/2020	6/19/2020
3	Dust Permit	Clark County Department of Air Quality	Installation of temporary tortoise fencing	Submit application and dust control plan	4/19/2021	5/7/2021
4	Dust Permit	Clark County Department of Air Quality	Site Grading for Construction	Submit application and dust control plan	11/15/2021	12/10/2021
5	Construction Dust Control Permit	Clark County Department of Air Quality and Environmental Management	Site Grading for Construction	Grading and dust controls plans submitted to the County	11/22/2021	12/10/2021
6	Local Electrical Building Permits	Clark County			11/15/2021	12/10/2021
7		Clark County			10/25/2021	12/3/2021

# Nevada Governor's Office of Energy

## Renewable Energy Tax Abatement Application

8	Grading Permit	Clark County	Site Grading for Construction	8/4/2021	11/15/2021
9	Fencing Permit	Clark County	Site Fencing	8/4/20201	11/15/2021
IV. City Pe	ermits or Authorization	ons			

## State of Nevada Renewable Energy Tax Abatement Application AFN:

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

## **Contractors and Subcontractors List**

	Contractors and Subcontractors List
Vandan 4	AIV/ Finance
Vendor 1	NV Energy
Tax ID	88-0420104
Contact	Danielle Strain
Mailing Address	7122 S Lindell
E-Mail	dstrain@nvenergy.com
Vendor 2	DEPCOM Power, Inc.
Tax ID	46-4105950
Contact	Abbe Hugon
Mailing Address	9185 E. Pima Center Parkway, Suite 100 Scottsdale, AZ 85258
E-Mail	tax@depcompower.com
Vendor 3	Tesla
Tax ID	91-2197729
Contact	Jeff Taylor
Mailing Address	3500 Deer Creek Road, Palo Alto, CA 94304
E-Mail	taxquestions@tesla.com
	The state of the s
Vendor 4	Additional subcontractors list can be provided as determined.
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	
E-IVIAII	
Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	
Vendor 7	
Tax ID	
Contact	
Mailing Address	
E-Mail	

AFN:

#### **Employment Information**

#### **Employment**

#### **New Operations or Expansion**

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the entire construction phase?	241	n/a
Number of anticipated construction employees who will be employed during the <b>entire construction phase that will be</b> Nevada Residents?	206	n/a
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	\$50.68	n/a
Number of anticipated construction employees who will be employed during the second-quarter of construction*?	230	n/a
Percentage of anticipated second-quarter* construction employees who will be Nevada Residents?	85%	n/a
Number of anticipated second-quarter* construction employees who will be Nevada Residents?	195	n/a
PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	2	n/a
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	\$29.00	n/a
Number of permanent employees who were employed prior to the expansion?	0	n/a
Average hourly wage of current permanent employees, excluding managements and administrative employees	n/a	n/a

#### **Employee Benefit Program for Construction Employees**

 $Health\ insurance\ for\ \underline{construction\ employees}\ and\ an\ option\ for\ dependents\ must\ be\ offered\ upon\ employment$ 

List Benefits Included (medical, dental, vision, flex spending account, etc): The Agreement is not finalized at this time. However, a health plan meeting the requirements of NRS 710A 365(a) will be provided to all construction employees and their dependents

Name of Insurer: Banner Aetna is health insurer for DEPCOM employees including those providing mechanical self-perform services (and dependents). Other construction phase employees will be provided by IBEW Local Unions and will obtain health insurance through that channel to those employees and their dependents

ost of Total Benefit Package: TBD
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<sup>\*</sup> For reporting purposes, the "second quarter of construction" is weeks 13 through 26 of a 52-week construction period. However, if the construction period is expected to last more or less than 52 weeks, justification may be provided to and considered by the Director of the Governor's Office of Energy as to why there should be an adjustment in the duration or timing of the "second quarter of construction".

# State of Nevada Renewable Energy Tax Abatement Application AFN:

# **Construction Employee Schedule**

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the entire construction period. Please provide the formula utilized to arrive at the numbers below\*

## **FULL TIME EMPLOYEES**

			(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma$ (e) / $\Sigma$ (c)
Ī						Total Hourly	
			# of Nevada	# of Non-Nevada	Total # of	Wage per	Average Hourly
	#	Job Title	Employees	Employees	<b>Employees</b>	category (\$)	Wage (\$)

Management and Administrative Employees	15	25	40	\$55.00	\$2,200.00
Mechanical - Self Perform	95	0	95	\$43.13	\$4,097.35
Electrical - Subcontracted	34	10	44	\$43.13	\$1,897.72
BESS Electrical - Subcontracted	33	0	33	\$67.00	\$2,211.00
Civil - Subcontracted	14	0	14	\$43.13	\$603.82
BESS Civil - Subcontracted	15	0	15	\$57.00	\$855.00
TOTAL	206	35	241		\$49.23

TOTAL CONSTRUCTION PAYROLL (annually)	\$24,678,971.20

# **Second Quarter Construction Employee Schedule**

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the second quarter of construction. *Please provide the formula utilized to arrive at the numbers below*\*

#### **FULL TIME EMPLOYEES**

		(a)	(b)	(c) = (a)+(b)	(e) = (c) x (d)	(f) = $\Sigma$ (e) / $\Sigma$ (c)
					Total Hourly	
		# of Nevada	# of Non-Nevada	Total # of	Wage per	Average Hourly
#	Job Title	Employees	Employees	<b>Employees</b>	job title (\$)	Wage (\$)

Construction Employees, excluding					
Management and Administrative Employees	15	25	40	\$55.00	\$2,200.00
Mechanical - Self Perform	95	0	95	\$43.13	\$4,097.35
Electrical - Subcontracted	34	10	44	\$43.13	\$1,897.72
BESS Electrical - Subcontracted	23	0	23	\$67.00	\$1.541.00
Civil - Subcontracted	14	0	14	\$43.13	\$603.82
BESS Civil - Subcontracted	14	0	14	\$57.00	\$798.00
TOTAL	195	35	230		\$48.43

TOTAL CONSTRUCTION PAYROLL (annually)	\$23,166,811.20
TOTAL CONCINCOTION FATROLL (unitality)	Ψ20,100,011120

<sup>\* #</sup> Construction Workers x Hours Per Week

Manhours per Week x Average Hourly Wage

# of Weeks x Total Weekly Payroll = Yearly Payroll

# **Permanent Employee Schedule**

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years. *Please provide the formula utilized to arrive at the numbers below*\*

# **FULL TIME EMPLOYEES**

(c) (t) = $\Sigma$ (e) /	Σ(	
--------------------------	----	--

		# of	Average Hourly
#	Job Title	<b>Employees</b>	Wage (\$)

	TOTAL	2	\$34.93
	and Administrative Employees		
2	Permanent Employees, excluding Managemenet	1	
1	Management and Administrative Employees	1	

TOTAL ANNUAL PAYROLL \$ 145,320.00

<sup>\* #</sup> Employees x Hours Per Week x 52 Weeks x Average Hourly Wage

#### **Supplemental Information**

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

NV Energy has right of way grant with the BLM where the facility will be located.

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If ves, please describe.

No, the entire facility is located within Clark County.

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

The Facility is owned by Nevada Power Company, DBA NV Energy. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses.

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

The project interconnection will be through a generator tie-line from the project substation to the NV Energy Harry Allen 230kV Substation. The Dry Lake Solar Project has a LGIA in place with NV Energy, dated 10/15/2015, which has been designated as Service Agreement No. 15-00055. This interconnection will connect the Project substation to the Harry Allen 230 kV substation and will provide a total generating facility capacity of 150MW net at the point of interconnection.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No.

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

Yes. Sales/Use Tax Abatement and Property Tax Abatement for NV Energy/ Great Basin Transmission South, LLC ON Line Transmission Project, located throughout various counties in Nevada, Awarded by Nevada State Office of Energy, Date of Approval: 11/24/11, project went into service 12/31/13.

Yes. Sales/Use Tax Abatement and Property Tax Abatement for NV Energy Nellis Project, located in Clark County, Nevada, Awarded by Nevada State Office of Energy, Date of Approval: 5/1/2015, project went into service February 16, 2016.

7) Has your company applied for, or planning to apply for, an exempt wholesale generator designation as defined in 15 U.S.C 79z-5A?

No

8) If an EIS or EA has been performed, please supply the ROD number.

DOI-BLM-NV-S010-2014-0126-EA & DOI-BLM-NV-S010-2015-0042-EA

9) Has an appraisal been performed on any portion of this land or project?

No - BLM Lease Property

10) Has a Power Purchase Agreement been executed?

Utility owned asset. PPA not applicable. PUCN expected approval by 12/21/2020.

# Summary Report Schedules 1 through 8

Company	<b>/:</b>
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Division:

Line			Department Use
No.	Schedule	Total Estimated RCNLD or Transaction Cost	Only
		Subject to Central Assessment, no	
1	Sch. 1 Personal Property - Property Tax - Total from Col. J. *	differentiation between real and personal	
		property. See attachment #6 for budget	
		Subject to Central Assessment, no	
2	Sch. 2 Real Property - Improvements - Total from Col. F. *	differentiation between real and personal	
		property. See attachment #6 for budget	
		Subject to Central Assessment, no	
3	Sch. 3 Real Property - Land - Total from Col. I	differentiation between real and personal	
		property. See attachment #6 for budget	
4	Sch. 4 Operating Leases - Total from Col. F *		
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F		
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J		
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J		
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J		

<sup>\*</sup> The final determination of the classification of property as real or personal is made by the county assessor for locally-assessed property or by the Department of Taxation for centrally-assessed property. Placement of property on these sheets of the application is made for purposes of this fiscal note only and is not determinative of the final classification of property by the appropriate taxing official.

Property Tax: Personal Property
Schedule 1

Company Name: N	evada Power Company dba NV Energy
Division:	

#### Instructions:

- (1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.
- (2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.
- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See <a href="http://tax.state.nv.us">http://tax.state.nv.us</a>. Then select: Publications/Locally Assessed Properties/Personal Property Manual.

(5) Attach additional sheets as necessary.

A	В	С	D	E	Н		J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Subject to Central Assessment, no differentiation between real and personal property. See attachment #6 for budget							
Grand Total							

Property Tax: Real Property Improvements
Schedule 2

Company Name:	Nevada Power Company dba NV Energy	Schedule 2
Division:		

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor (do not include construction or operational employee totals from previous tab), materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures unique to the property.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of construction.
- (5) Attach additional sheets as necessary.

Α	В	С	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Estimated Total Construction Cost
Subject to Central Assessment, no differentiation between real and personal property. See attachment #6 for budget			
Grand Total			

Company Name: Nevada Power Company dba NV Energy	Property Tax: Real Property Land
Division:	Schedule 3

Show the requested data for all land, owned or leased, in Nevada.

Α	В	С	D	E		F	G	Н	l
		Where Situated	ſ			Owned (O)	G/L Account Number	Purchase	
Line #	County	City or Town	Tax District	Brief Description, Size of the Land (acre), Date Acquired	Assessor's Parcel Number (APN)	Leased (L) Rented (Rtd)	(if applicable)	Price (if applicable)	Assessor's Taxable Value
1	Clark	Моара	100	See attachment 1 for detailed Site Description	106-06-000-001   083-31-   000-001   103-01-000-001     084-25-000-001   084-36-   000-002	Leased		N/A	Unknown: BLM Property
2					000-002				
3									
4									
5									
6									
7									
8									
9	Grand Total								

Company Name:	Nevada Power	Company	dba NV	Erlefgperty	rax: Operating	Leases
Division:					Schedule 4	

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

Α	В	С	E	F	G	Н	
Operating Lease Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Lessor's Replacement Cost Per Unit	Estimated Total Replacement Cost	Annual Lease payment	Lease Years Remaining	Residual Value
Land Lease at Commercial Operation Date See Attachment 2 for Lease Schedule		Real		N/A	\$219,400	Lease Ends 12/2049	
Capacity Payment at Commercial Operation Date See Attachment 2 for Lease Schedule		Real		N/A	\$429,450	Lease Ends 12/2049	
Grand Total							

Company Name:	Nevada Power Company dba NV	<u>Property</u> Tax: (	Contributions in Aid	of Construction
Division:			Schedule 5	

- (1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

A	В	С	D	Е	F
					Estimated
					Total
Contributions in Aid of Construction (CIAC) Itemized	G/L Account No.	Real or Personal		Replacement	Replacement
Description	(if applicable)	Property?	Number of Units	Cost Per Unit	Cost
N/A	, ,,	, ,			
14/7					
Grand Total					

	Sales and Use Tax
Company Name: Nevada Power Company dba NV Energy	First Year of Eligible Abatement
Division:	Schedule 6

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	County and Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Generator Step Up Transformers		C	8/1/2020	6/1/2022	\$xxx	2.60%	\$xxx
Solar System Substation - Steel and Foundations		С	7/1/2022	8/1/2022	\$xxx	2.60%	
Solar System - Balance of Plant Material		С	10/1/2022	10/1/2022	\$xxx	2.60%	
Grand Total					\$xxx		\$xxx

Company Name: Nevada Power Company dba NV Energy	Sales and Use Tax
Division:	Second Year of Eligible Abatement
DIVISION.	Schedule 7

- (1) Column A: List each item of personal property or materials and supplies subject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
- (2) Column B: For each item in column A, list applicable account nomber.
- (3) Column C: List the Facility Owner, Contractor or Subcontractor that will be purchasing the personal property or materials and supplies subject to sales and use tax.
- (4) Column D: List the date the personal property or materials and supplies were purchased.
- (5) Column E: List the date that possession of the personal property or materials and supplies will be taken.
- (6) Column F: List the cost of the personal property or materials and supplies.
- (7) Column G: List the county where possession will be taken and the applicable sales tax rate of that county. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".
- (8) Column H: Multiply Column F by the Sales Tax Rate in Column G.
- (9) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Solar - Modules		С	8/1/2021	8/1/2023	\$xxx	2.60%	\$xxx
Solar - Posts		С	11/1/2021	7/1/2023	\$xxx	2.60%	\$xxx
Solar - Racking		С	11/1/2021	8/1/2023	\$xxx	2.60%	\$xxx
Solar - Power Conversion System		С	11/1/2021	1/1/2023	\$xxx	2.60%	\$xxx
Solar - Harnesses		С	11/1/2021	7/1/2023	\$xxx	2.60%	\$xxx
Solar - DC System		С	11/1/2021	7/1/2023	\$xxx	2.60%	\$xxx
Solar - AC System		С	11/1/2021	7/1/2023	\$xxx	2.60%	\$xxx
Solar - Combiner Boxes		С	11/1/2021	7/1/2023	\$xxx	2.60%	\$xxx
Battery System - Megapacks		С	9/15/2022	7/1/2023	\$xxx	2.60%	\$xxx
Battery System - MV Transformers		С	9/15/2022	7/31/2023	\$xxx	2.60%	\$xxx
Battery System - Balance of Plant Material		С	9/15/2022	7/31/2023	\$xxx	2.60%	\$xxx
Grand Total					\$xxx		\$xxx

Company Name: Nevada Power Company dba NV Energy	Sales and Use Tax
Division:	Third Year of Eligible Abatement
	Schedule 8
Instructions:	
(1) Column A: List each item of personal property or materials and supplies s	ubject to sales and use tax (please include leases. Refer to NRS Chapter 372 for taxable events.
(2) Column B: For each item in column A, list applicable account nomber.	
(3) Column C: List the Facility Owner, Contractor or Subcontractor that will be	purchasing the personal property or materials and supplies subject to sales and use tax.
(4) Column D: List the date the personal property or materials and supplies w	ere purchased.
(5) Column E: List the date that possession of the personal property or mater (6) Column F: List the cost of the personal property or materials and supplies	''

(7) Column H: Multiply Column F by the Sales Tax Rate in Column G.

http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".

(8) Attach additional sheets as necessary.

Α	В	С	D	E	F	G	Н
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date of Possession	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Once d Total					Φ0		0.0
Grand Total					\$0		\$0

Attestation and Signature	
I, <u>Dave Ulozas</u> , by signing this Application, I do hereby attest an	d affirm under penalty of perjury the following:
<ul><li>(1) I have the legal capacity to submit this Application on behalf</li><li>(2) I have prepared and am personally knowledgeable regarding</li><li>(3) The content of this Application are true, correct, and complet</li></ul>	the contents of this Application; and
Dave Ulozas	Oscille
Name of person authorized for signature:	Signature:
Senior Vice President, Renewable Energy & Origination Title:	7/12/2020 Date:

This Application contains confidential information: Yes X No

If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Director.

Material for which confidentiality is claimed:

EPC and Material costs (attachment 6), construction schedule, manpower informatior Basis for claims of confidentiality:

All costs provided by EPC is held under a confidentiality agreement with the provider.



Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid

The project will install a 150 MW AC solar photovoltaic (PV) generating plant with a 100 MW / 400 MWhr battery storage system, and interconnections to NV Energy's transmission and distribution systems.

The Project is located entirely on BLM-administered lands in Clark County, Nevada approximately 23 miles northeast of Las Vegas, and is adjacent to NVE's existing Harry Allen Generation Station and associated substations. The PV plant will be on a single axis tracking system and will either be bi-facial or mono-facial panels. The battery storage system will consist of network of containers connected to both the PV plant and the substation.

Harry Allen Substation - The Project would connect to NV Energy's existing facilities at the adjacent Harry Allen 345/230kV Substation.



After construction is complete NV Energy will perform an as-built survey, create a metes and bounds legal description for the solar project as well as the other components. These will all be submitted to the BLM for approval, and then NV Energy will record a Record of Survey to memorialize.



The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 05/20/2020

## Property Information

 Parcel:
 08331000001

 Owner Name(s):
 USA

 Site Address:
 0

Jurisdiction: Clark County - null

Zoning Classification: Rural Open Land [.5 Units per Acre] (R-U)

Planned Landuse:
Misc Information

Subdivision Name: null

Lot Block: Lot: Block:
Sale Date: Not Available

Sale Price: Not Available
Recorded Doc Number: 99999999 9999999
Flight Date: Mar.17.2019

**Elected Officials** 

Commission: B - Marilyn Kirkpatrick (D) City Ward:
US Senate: Dean Heller, Catherine Cortez-Masto US Congress:

US Senate: Dean Heller, Catherine Cortez-Masto US Congress: 4 - Steven A. Horsford (D)
State Senate: 19 - Pete Goicoechea (R) State Assembly: 36 - Gregory T. Hafen II (R)
School District: B - Christine "Chris" Garvey University Regent: 8 - Cathy McAdoo
Board of Education: 4 - Mark Newburn Minor Civil Division: North Las Vegas

Construction Year:

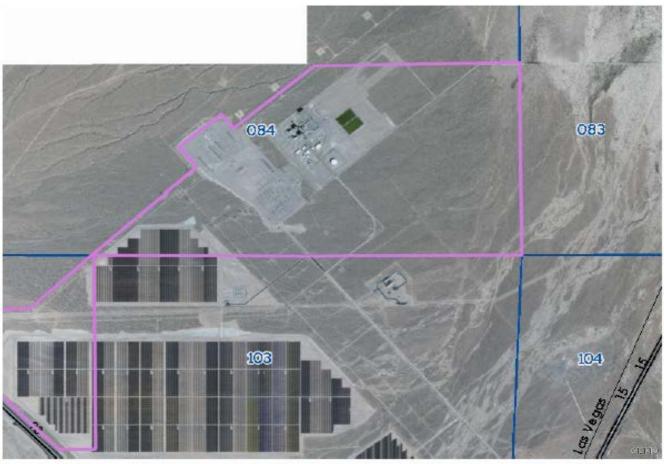
Estimated Lot Size: 619.03

17-64-31

5902

T-R-S:

Census tract:



The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 05/20/2020

## Property Information

Parcel: 08436000002

Owner Name(s): USA

Site Address: 15995 N LAS VEGAS BLVD

Jurisdiction: Clark County - 89124

Zoning Classification: Rural Open Land [.5 Units per Acre] (R-U)

Planned Landuse: Misc Information

Subdivision Name: null

Lot Block: Lot: Block: Construction Year:

 Sale Date:
 Not Available
 T-R-S:
 17-63-36

 Sale Price:
 Not Available
 Census tract:
 5902

 Recorded Doc Number:
 99999999 00099999
 Estimated Lot Size:
 1200.17

Flight Date: Mar.17.2019

**Elected Officials** 

Commission: B - Marilyn Kirkpatrick (D) City Ward:

US Senate: Dean Heller, Catherine Cortez-Masto US Congress: 4 - Steven A. Horsford (D)
State Senate: 19 - Pete Goicoechea (R) State Assembly: 36 - Gregory T. Hafen II (R)



The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 05/20/2020

## Property Information

Parcel: 10406000001

Owner Name(s): USA Site Address: 0

Jurisdiction: Clark County - null

Zoning Classification: Rural Open Land [.5 Units per Acre] (R-U)

Planned Landuse: Misc Information

Subdivision Name: null

Lot Block: Construction Year:

 Sale Date:
 Not Available
 T-R-S:
 18-64-6

 Sale Price:
 Not Available
 Census tract:
 5902

 Recorded Doc Number:
 99999999 99999999
 Estimated Lot Size:
 389.66

 Flight Date:
 Mar.17.2019

Flight Date: M Elected Officials

Commission: B - Marilyn Kirkpatrick (D) City Ward:

US Senate: Dean Heller, Catherine Cortez-Masto US Congress: 4 - Steven A. Horsford (D)
State Senate: 19 - Pete Goicoechea (R) State Assembly: 36 - Gregory T. Hafen II (R)



The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 05/20/2020

# Property Information

Parcel: 08425000001

Owner Name(s): USA

Site Address: 14601 N LAS VEGAS BLVD Jurisdiction: Clark County - 89124

Zoning Classification: Rural Open Land [.5 Units per Acre] (R-U)

Planned Landuse: Misc Information

Subdivision Name: null

Flight Date: Mar. 17.2019

**Elected Officials** 

Commission: B - Marilyn Kirkpatrick (D) City Ward:

US Senate: Dean Heller, Catherine Cortez-Masto US Congress: 4 - Steven A. Horsford (D)
State Senate: 19 - Pete Goicoechea (R) State Assembly: 36 - Gregory T. Hafen II (R)



The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 05/20/2020

## Property Information

Parcel: 10301000001

Owner Name(s): USA

Site Address: 15425 N INTERSTATE HWY 15

Jurisdiction: Clark County - null

Zoning Classification: Rural Open Land [.5 Units per Acre] (R-U)

Planned Landuse: Misc Information

Subdivision Name: null

Lot Block: Lot: Block: Construction Year:

Sale Date:Not AvailableT-R-S:18-63-1Sale Price:Not AvailableCensus tract:5902Recorded Doc Number:99999999 99999999Estimated Lot Size:637.24

Flight Date: Mar. 17.2019

Elected Officials

Commission: B - Marilyn Kirkpatrick (D) City Ward:

US Senate: Dean Heller, Catherine Cortez-Masto US Congress: 4 - Steven A. Horsford (D)
State Senate: 19 - Pete Goicoechea (R) State Assembly: 36 - Gregory T. Hafen II (R)

# Environmental Assessent is attached as a PDF

See attached: DLSEC N93586 EA MARCH2015 DLSEC N93337 EA MARCH2015



## **Business Plan for the Nevada Facility**

The Dry Lake Solar plus Storage project provides supply for customers in Nevada Power's system. The project offers cost savings due to the realization of the 26 percent federal Investment Tax Credit ("ITC"), and provides an opportunity to utilize BLM land in a productive manner. The Dry Lake Solar plus Storage project is consistent with Nevada Power's core principles of customer service, employee committment, environmental respect, regulatory integrity, operational excellence, and financial strength.

The Company is seeking Commission approval to invest in the Dry Lake Solar plus Storage Project that consists of the construction and operation of a solar photovoltaic electric generating facility with an energy storage system and associated facilities necessary to generate approximately 150 MW of clean, renewably energy within the Dry Lake SEZ. The Project is located entirely on BLM-administered lands in Clark County, Nevada approximately 23 miles northeast of Las Vegas, and is adjacent to NVE's existing Harry Allen Generation Station and associated substation. The cost of the Project is approximately \$285M. The project and project budget include:

- The Project will connect to NV Energy's existing facilities at the adjacent Harry Allen 345/230kV Substation
- New distribution interconnection facilities to interconnect the PV generating facility to the Harry Allen Substation at a cost of \$2.641 million, excluding AFUDC.

The Company plans to begin construction of the Dry Lake Solar plus Storage Project in April 2022. Activities for BLM, UEPA, and other requirements have begun and will continue upon Commission approval in June of 2020. The projected substantial completion date for the project is December 31, 2023.

The Dry Lake Solar plus Storage Project is expected to generate an estimated average of 443,448 MWh annually. The solar facility will interconnect directly to the Company's transmission system.





## NEVADA STATE BUSINESS LICENSE

NV ENERGY, INC.

Nevada Business Identification # NV19831015840 Expiration Date: 12/31/2020

In accordance with Title 7 of Nevada Revised Statutes, pursuant to proper application duly filed and payment of appropriate prescribed fees, the above named is hereby granted a Nevada State Business License for business activities conducted within the State of Nevada.

Valid until the expiration date listed unless suspended, revoked or cancelled in accordance with the provisions in Nevada Revised Statutes. License is not transferable and is not in lieu of any local business license, permit or registration.

License must be cancelled on or before its expiration date if business activity ceases. Failure to do so will result in late fees or penalties which, by law, cannot be waived.

Certificate Number: B20191003269770 You may verify this certificate online at http://www.nvsos.gov IN WITNESS WHEREOF, I have hereunto set my hand and affixed the Great Seal of State, at my office on 10/03/2019.

> BARBARA K. CEGAVSKE Secretary of State

Borbora K. Cegarste



# Dry Lake Solar plus Storage Project Budget

Budget ID	Budget Desc		Estimate Amount		
LABOR COSTS		\$xxx			
INSTALL		\$	273,014,711		
Interconnection Fa	ncilities	\$	2,240,000		
Network Upgrades	3	\$	2,077,000		
EPC Costs - Solar	Materials	\$	XXX*		
EPC Costs - Solar	Other	\$xx	X		
EPC Costs - BESS	S Materials	\$	XXX *		
EPC Costs - BESS	S Other	\$	XXX		
PROJECT MANAG	EMENT	\$	3,402,572		
ENGINEERING / DE	SIGN	\$	5,857,802		
ADDITIONAL COST	TS .	\$	6,240,240		

Project Total \$ 289,603,765

<sup>\*</sup> Materials subject to sales\use tax

<sup>\$ 217,525,379</sup>